WR-35
Rev. 8/23/13

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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Office of Oil and Gas
AUG 03 2026
WV Department of
Environmental Protection

API 47 - 017 - 06996 County Doddridge District New Milton
Quad New Milton Pad Name Brushy Pad Field/Pool Name -----
Farm name Sandra E. Erwin Well Number Dial Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4334225m Easting 526287m
Landing Point of Curve Northing 4334535m Easting 527343m
Bottom Hole Northing 4333013m Easting 528177m

Elevation (ft) 1213' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine

Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 9/2/2025 Date drilling commenced 10/1/2025 Date drilling ceased 1/19/2026
Date completion activities began 4/6/2026 Date completion activities ceased 5/12/2026
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 702' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 2307' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

Reviewed
8-12-26

09/04/2026

API 47- 017 - 06996 Farm name Sandra E. Erwin Well number Dial Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	125.5'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	824'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3833'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	14433'	New	20#, P-110	N/A	Y
Tubing		2-3/8"	8178'		4.7#, P-110		
Packer type and depth set		N/A					

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Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft ^{3})	Cement Top (MD)	WOC (hrs)
Conductor	Class A	373 sx	15.6	1.18	440	0'	8 Hrs.
Surface	Class A	657 sx	15.6	1.19	782	0'	8 Hrs.
Coal							
Intermediate 1	Class H	1296 sx	15.6	1.18	1529	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	3178 sx	13.5 (Lead), 15.2(Tail)	1.26 (Lead)	4004	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 14433' MD, 7155' TVD (BHL), 7245' (Deepest Point Drilled) Loggers TD (ft) 14433' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 7462'

Check all wireline logs run □ caliper □ density □ deviated/directional □ induction
□ neutron □ resistivity □ gamma ray □ temperature □sonic

Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected □ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED N/A

09/04/2026

API 47- 017 - 06996 Farm name Sandra E. Erwin Well number Dial Unit 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

***PLEASE SEE ATTACHED EXHIBIT 2**

Please insert additional pages as applicable.

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PRODUCING FORMATION(S)	DEPTHS		
Marcellus	7191' (TOP) TVD	8484' (TOP) MD	

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Please insert additional pages as applicable.

GAS TEST □ Build up □ Drawdown ■ Open Flow OIL TEST ■ Flow □ Pump

SHUT-IN PRESSURE Surface 2,673 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 11141 mcfpd Oil 31 bpd NGL --- bpd Water 475 bpd GAS MEASURED BY □ Estimated ■ Orifice □ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)

*PLEASE SEE ATTACHED EXHIBIT 3

Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company SLB
Address 5599 San Felipe, 17th Floor City Houston State TX Zip 77056

Stimulating Company NexTier Completion Solutions
Address 3990 Rogerdale Rd City Houston State TX Zip 77042

Please insert additional pages as applicable.

Completed by Carly Wren Telephone 303-357-7373
Signature CW Title Permitting Agent Date 7/31/20

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

09/04/2026

API 47-017-06996 Farm Name Sandra E. Erwin Well Number Dial Unit 1H					
Exhibit 1					
Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	4/6/2026	14386.0	14371.0	60	Marcellus
2	4/6/2026	14316.2	14166.8	60	Marcellus
3	4/6/2026	14131.2	13965.5	60	Marcellus
4	4/7/2026	13930.0	13764.3	60	Marcellus
5	4/7/2026	13728.7	13563.0	60	Marcellus
6	4/7/2026	13527.5	13361.8	60	Marcellus
7	4/7/2026	13326.3	13160.6	60	Marcellus
8	4/8/2026	13125.0	12959.3	60	Marcellus
9	4/8/2026	12923.8	12758.1	60	Marcellus
10	4/9/2026	12722.5	12556.8	60	Marcellus
11	4/9/2026	12521.3	12355.6	60	Marcellus
12	4/9/2026	12320.0	12154.3	60	Marcellus
13	4/9/2026	12118.8	11953.1	60	Marcellus
14	4/9/2026	11917.6	11751.9	60	Marcellus
15	4/9/2026	11716.3	11550.6	60	Marcellus
16	4/9/2026	11515.1	11349.4	60	Marcellus
17	4/10/2026	11313.8	11148.1	60	Marcellus
18	4/10/2026	11112.6	10946.9	60	Marcellus
19	4/10/2026	10911.4	10745.7	60	Marcellus
20	4/10/2026	10710.1	10544.4	60	Marcellus
21	4/10/2026	10508.9	10343.2	60	Marcellus
22	4/10/2026	10307.6	10141.9	60	Marcellus
23	4/11/2026	10106.4	9940.7	60	Marcellus
24	4/11/2026	9905.1	9739.4	60	Marcellus
25	4/11/2026	9703.9	9538.2	60	Marcellus
26	4/11/2026	9502.7	9337.0	60	Marcellus
27	4/11/2026	9301.4	9135.7	60	Marcellus
28	4/11/2026	9100.2	8934.5	60	Marcellus
29	4/11/2026	8898.9	8733.2	60	Marcellus
30	4/12/2026	8697.7	8532.0	60	Marcellus

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API 47-017-06996 **Farm Name** Sandra E. Erwin **Well Number** Dial Unit 1H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	4/6/2026	72.5	8335	5443	3955	116000	4121	N/A
2	4/6/2026	97.4	9201	6908	4144	373100	6650	N/A
3	4/6/2026	96.3	9610	7325	4303	373000	7047	N/A
4	4/7/2026	98.0	9289	6537	4514	375000	6158	N/A
5	4/7/2026	97.1	9222	6340	4192	375000	6284	N/A
6	4/7/2026	96.9	9017	5515	4030	368920	6266	N/A
7	4/7/2026	98.7	9294	6833	4221	375000	6415	N/A
8	4/8/2026	98.9	9401	4208	3975	374290	6500	N/A
9	4/8/2026	98.8	9244	6416	4248	375960	6447	N/A
10	4/9/2026	98.1	9420	4942	4196	374960	6353	N/A
11	4/9/2026	98.3	8754	4962	4331	373460	6421	N/A
12	4/9/2026	98.3	8944	6602	4260	372670	6309	N/A
13	4/9/2026	99.0	9116	6440	3916	373060	6504	N/A
14	4/9/2026	98.7	9346	7298	3958	370680	6415	N/A
15	4/9/2026	98.8	9272	7720	4414	377770	6337	N/A
16	4/9/2026	96.3	9103	5752	4370	378200	6390	N/A
17	4/10/2026	95.8	8607	5900	4109	375060	7399	N/A
18	4/10/2026	98.7	9082	6676	3673	375190	6363	N/A
19	4/10/2026	99.0	9070	7332	4298	441480	6919	N/A
20	4/10/2026	98.3	8880	7088	4137	443070	7127	N/A
21	4/10/2026	98.5	9030	6981	4347	442700	6849	N/A
22	4/10/2026	94.4	8650	6646	4276	443000	7690	N/A
23	4/11/2026	97.8	8611	6279	4465	444500	6837	N/A
24	4/11/2026	98.7	8531	4205	3940	442465	6906	N/A
25	4/11/2026	99.2	8475	6705	4300	440270	6924	N/A
26	4/11/2026	98.9	8145	5083	4390	445750	6882	N/A
27	4/11/2026	99.1	8448	6375	4235	446560	6915	N/A
28	4/11/2026	99.3	8467	6720	3795	440990	6751	N/A
29	4/11/2026	96.5	7923	5127	3633	445000	6789	N/A
30	4/12/2026	96.9	7523	4140	3447	445000	6683	N/A
	AVERAGE	**97**	**8,867**	**6,150**	**4,136**	**11,798,105**	**197,651**	TOTAL

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API 47-017-06996 Farm Name Sandra E. Erwin Well Number Dial Unit 1H				
EXHIBIT 3				
LITHOLOGY/ FORMATION	**TOP DEPTH (TVD) From Surface**	**BOTTOM DEPTH (TVD) From Surface**	**TOP DEPTH (MD) From Surface**	**BOTTOM DEPTH (MD) From Surface**
Silty Sandstone	84	274	84	274
Sandstone, Occ Siltstone	274	424	274	424
Silty Sandstone	424	724	424	724
Sandstone, Siltstone	624	1,174	624	1,174
Sandy Siltstone	724	1,174	724	1,174
Sandy Siltstone	1,174	1,274	1,174	1,274
Siltstone, tr Sandstone	1,274	1,324	1,274	1,324
Siltstone, tr Sandstone, tr Shale	1,324	1,824	1,324	1,824
Sandstone	1,824	2,124	1,824	2,124
Sandstone, Occ Siltstone	2,124	2,274	2,124	2,274
Sandstone	2,274	2,324	2,274	2,324
Silty Sandstone	2,324	2,320	2,324	2,453
Big Lime	2,346	2,774	2,453	2,989
Fifty Foot Sandstone	2,774	2,983	2,963	3,236
Gordon	2,983	3,075	3,210	3,344
Fifth Sandstone	3,075	3,381	3,318	3,704
Bayard	3,381	3,946	3,678	4,371
Speechley	3,946	4,153	4,345	4,624
Balltown	4,153	4,772	4,598	5,357
Bradford	4,772	5,261	5,331	5,932
Benson	5,261	5,534	5,906	6,261
Alexander	5,534	6,939	6,235	7,930
Sycamore	6,758	6,913	7,707	7,904
Middlesex	6,913	7,057	7,904	8,124
Burkett	7,057	7,093	8,124	8,191
Tully	7,093	7,191	8,191	8,484
Marcellus	7,191	NA	8,484	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	04/06/2026
Job End Date:	04/12/2026
State:	West Virginia
County:	Doddridge
API Number:	47-017-06996-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Dial Unit 1H
Latitude:	39.156835
Longitude:	-80.695754
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7207
Total Base Water Volume (gal)*:	8543766
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

Water Source	Percent
Groundwater, < 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrision inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 9750	Chemstream	Friction Reducer					
StimSTREAM SC 398	Chemstream	Scale Control					

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Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.39340	
			Crystalline Silica	14808-60-7	99.90000	14.17055	
			Water	7732-18-5	85.00000	0.29286	
			Hydrochloric Acid	7647-01-0	15.00000	0.05168	
			Aluminum Oxide	1344-28-1	0.10000	0.01418	
			Distillates (petroleum), hydrotreated light	64742-47-8	25.00000	0.01126	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00758	
			Water	7732-18-5	90.00000	0.00746	
			Non-hazardous substances	Proprietary	90.00000	0.00743	
			Guar gum	9000-30-0	50.00000	0.00631	
			Ammonium Persulfate	7727-54-0	89.00000	0.00246	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00225	
			Glutaraldehyde	111-30-8	20.00000	0.00166	
			Bis(HexaMethylene Triamine Penta (Methylene Phosphoric Acid)) (BHMT)	34690-00-1	10.00000	0.00083	
			Trade Secret	Proprietary	5.00000	0.00063	
			Trade Secret	Proprietary	3.00000	0.00038	
			Trade Secret	Proprietary	3.00000	0.00038	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00015	
			Glycol Ether EB	111-76-2	45.00000	0.00015	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00007	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00007	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

09/04/2026

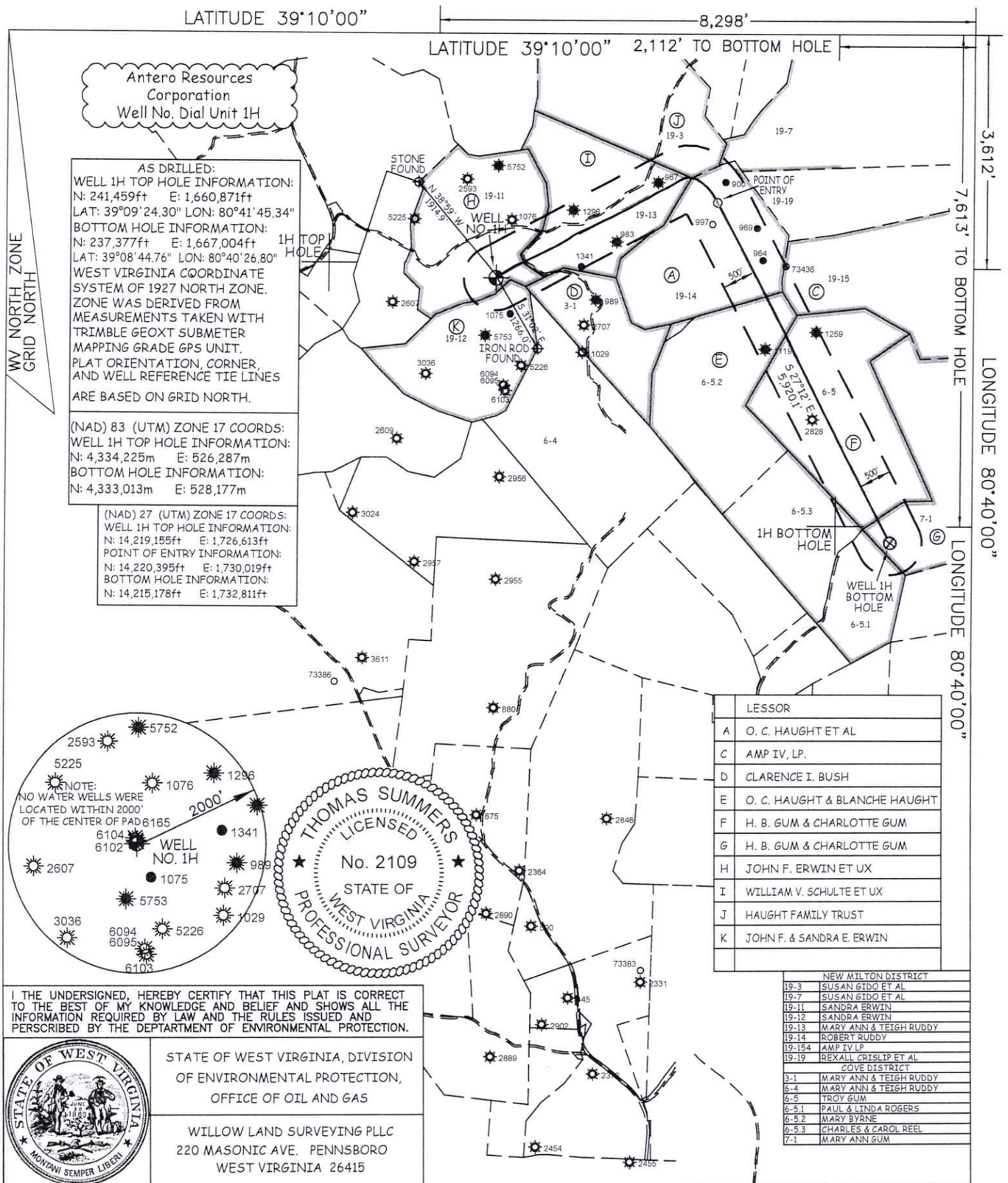
Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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	LESSOR
A	O. C. HAUGHT ET AL
C	AMP IV, LP.
D	CLARENCE I. BUSH
E	O. C. HAUGHT & BLANCHE HAUGHT
F	H. B. GUM & CHARLOTTE GUM
G	H. B. GUM & CHARLOTTE GUM
H	JOHN F. ERWIN ET UX
I	WILLIAM V. SCHULTE ET UX
J	HAUGHT FAMILY TRUST
K	JOHN F. & SANDRA E. ERWIN

NEW MILTON DISTRICT	
19-3	SUSAN GIDO ET AL
19-7	SUSAN GIDO ET AL
19-11	SANDRA ERWIN
19-12	SANDRA ERWIN
19-13	MARY ANN & TEIGH RUDDY
19-14	ROBERT RUDDY
19-154	AMP IV LP
19-19	REXALL CRISLIP ET AL
COVE DISTRICT	
3-1	MARY ANN & TEIGH RUDDY
6-4	MARY ANN & TEIGH RUDDY
6-5	TROY GUM
6-5.1	PAUL & LINDA ROGERS
6-5.2	MARY BYRNE
6-5.3	CHARLES & CAROL REEL
7-1	MARY ANN GUM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

JOB # 25-011WA
DRAWING # DIAL1HAD
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

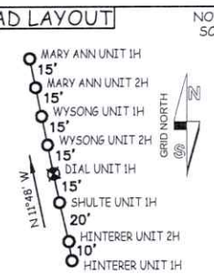
STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

LEGEND
Surface Owner Boundary Lines +/-
Interior Surface Tracts +/-
Proposed Well Path
As Drilled Well Path

THOMAS SUMMERS P.S. 2109

DATE 07/20/26
OPERATOR'S WELL# DIAL UNIT #1H

PAD LAYOUT NOT TO SCALE



NOTE

1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.
5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
API WELL # 47 – 017 – 06996 (STATE – COUNTY – PERMIT)
LOCATION: ELEVATION ASBUILT - 1,213' WATERSHED HEADWATERS MIDDLE ISLAND CREEK
QUADRANGLE NEW MILTON 7.5' DISTRICT NEW MILTON COUNTY DODDRIDGE
SURFACE OWNER SANDRA E. ERWIN ACREAGE 104 ACRES +/-
OIL & GAS ROYALTY OWNER JOHN F. ERWIN ET UX LEASE ACREAGE 104 ACRES± 09/04/2026
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) AS DRILLED
PLUG & ABANDON ___ CLEAN OUT & REPLUG ___ ESTIMATED DEPTH 7,155' TVD 14,433' MD
TARGET FORMATION MARCELLUS
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CONRAD BASTON
ADDRESS 1615 WYNKOOP STREET, DENVER, CO 80202 ADDRESS 535 WHITE OAK BLVD., BRIDGEPORT, WV 26330

COUNTY NAME PERMIT

FORM WW-6